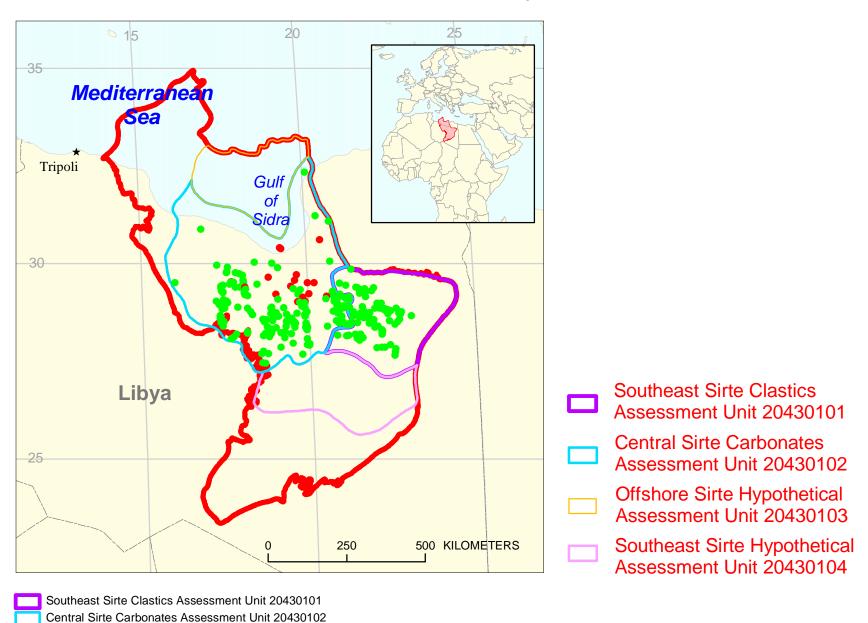
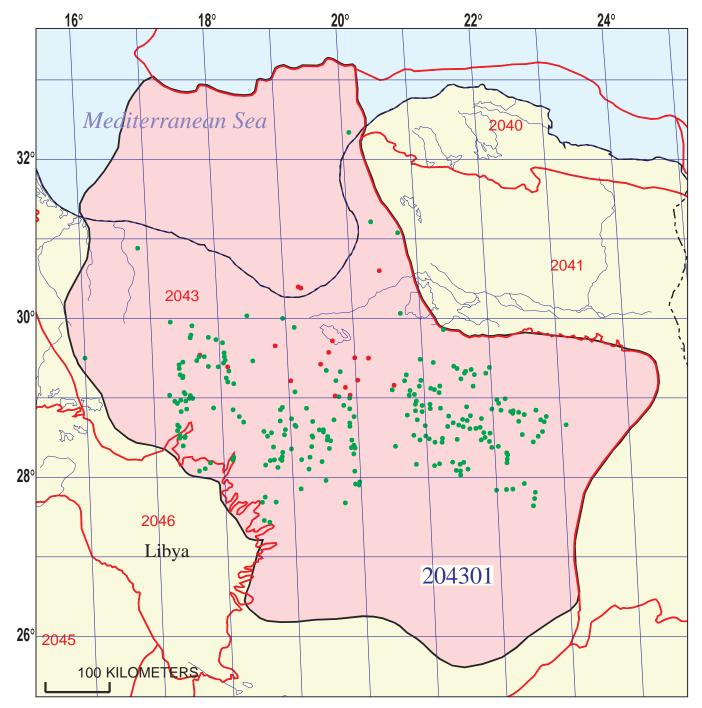
## Sirte-Zelten Total Petroleum System 204301



Offshore Sirte Hypothetical Assessment Unit 20430103 Southeast Sirte Hypothetical Assessment Unit 20430104

Sirte Basin Geologic Province 2043



Sirte-Zelten **Total Petroleum System - 204301** 

**EXPLANATION** 

- Hydrography
- Shoreline

 Geologic province code and boundary 2043

- Country boundary
- Gas field centerpoint

Total Petroleum System code and boundary 204301 Oil field centerpoint

Projection: Robinson. Central meridian: 0

## Sirte-Zelten, Total Petroleum System 204301 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code							Į	Jndiscovere	d Resources					
and Field	MFS	Prob.	_	Oil (M	MBO)		Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
20430101	Sout	heast S	Sirte Clastics	Assessment	t Unit									
Oil Fields	10	1.00	890	2,293	4,130	2,380	195	672	1,879	808	12	40	113	48
Gas Fields	60	1.00					0	0	0	0	0	0	0	0
Total		1.00	890	2,293	4,130	2,380	195	672	1,879	808	12	40	113	48
20430102			e Carbonates			0.040	4 400	0.000	0.040	0.044	0.0	0.47	440	224
Oil Fields		1.00	1,711	3,785	6,144	3,840	1,488	3,633	6,946	3,841	88	217	419	231
Gas Fields	30						2,467	5,618	11,252	6,076	71	166	347	182
Total		1.00	1,711	3,785	6,144	3,840	3,956	9,252	18,198	9,918	159	383	766	413
20430103	Offsh	nore Si	rte Hypothetic	al Assessm	ent Unit									
Oil Fields			0	0	1,254	382	0	0	6,633	1,909	0	0	400	115
Gas Fields	60	0.48					0	0	7,488	2,290	0	0	229	69
Total		0.48	0	0	1,254	382	0	0	14,121	4,199	0	0	629	183
20430104	Sout	hoast S	Sirte Hypothet	ical Access	mont I Init									
Oil Fields			۸.	70	824	253	0	13	222	60	0	1	13	4
Gas Fields		0.50		70	024	233	0	0	0	0	0	0	0	0
			0	70	924	252	0	_	222	60	0	1	_	
Total		0.50	U	70	824	253	U	13	222	00	U	1	13	4

## Sirte-Zelten, Total Petroleum System 204301 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources												
and Field	Field MFS F		Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
204301	Tota	l. Cir			_										
		ı. Əli	te-Zeiten i	otal Petrol	eum Syste	m									
Oil Fields			2 600	otal Petrolo 6,148	eum Syste 12,352		1,683	4,318	15,679	6,618	100	258	946	397	
Oil Fields Gas Fields		1.00	2 600				1,683 2,467	4,318 5,618	15,679 18,740	6,618 8,366	100 71	258 166	946 576	397 251	